

**Oak Forest Water Supply Corporation**  
**Regular Meeting 3740 Ranch Road 967**  
**May 5, 2009**

**Approved Minutes**

Open Meeting 7:00 PM

Board of Directors:

Richard Bailey, absent	Tony Blazi, present
Russell Taylor, present	Holly Trotter, present
Nelson Smith, absent	Phil Suitt present
Perry Watson, present	

**Opening Discussion**

- 1) Approval of Minutes from April 7, 2009 – Russell motioned for approval, Perry second

**Routine Business**

- 1) Treasurers Report – Russell – Phil motioned for approval, Holly second
- 2) Water system information

A) Gallons of water reported to BSEACD from our well in April 488,300 – this is 22,100 over the 466,200 target – we will be fined again for April.

(1) Highest consumption 29,890 Gallons

(2) 12 used over 10,000 gallons or 26.01% – 4 used from 1 to 2,000 gallons or 0.83%

(3) 6 customers with zero usage. How many paid \$36 fee?

} this is  
almost 5%  
of total use

B) Cost and amount of water from Hays City in April \$337.32 for 135,700 Gallons

C) Utility Cost in April 769.12 for March it was \$817.91

D) BSEACD Charges \$0.00

E) Professional Svcs (PGMS) for April \$1,799.48 in March it was \$2,068.83

**Old Business**

- 1) Joe Vickers Update – Phil met with Clarence, John and Joe 4-13-09. Joe will draw up well specifications and send to Southwest Engineers, then forward to TCEQ.
- 2) Additional Discussion of Funding Sources, Resolution adoption and confirmation. Southwest Engineers suggested we apply to Community Resource Group (CRG) for a loan. They think it would be the best place to borrow. Tony recommended interim activity before a formal vote is taken. He suggests that we share the application language/terms with an Attorney to protect our Board and property owners. In the interim he will contact the Lender for more information (What are the security terms? Will liens be placed on owners' property? What professional references do they have?). We still need to know: the well's specifications and how much we need to borrow. Also, the POA wants the purchase of the well lot included in the loan. Investigations to be ongoing – no vote at this time.
- 3) Settling Receiver Issue - Letter to Stan Putman – Tony will pursue this action in the future

### New Business

- 1) 2009 Budget: Russell constructed a 2009 budget based on historical spending and expected additional fees during the planning and digging of a well. Some minor adjustments were made to increase total budget. Russell will share updates by Saturday. Holly motioned for approval of the adjusted Budget, Perry second.
- 2) John Dupnik researched the issue and determined that the Basal Nodular at approximately 325' bgs and that would put the bottom of the Edwards in our well at roughly 375' bgs. (Below ground surface) – We will have to set casing at 400 feet.
- 3) Discuss meeting with BSEACD about OFWSC over-pumpage 2 PM 4-28-09 Make copies of System Drought Analysis Report, which gives Target pumpage amounts under critical drought.
- 4) Elliott Ranch Interconnect production increase: On April 15<sup>th</sup> Pat King was asked to tweak the Elliott Ranch Interconnect to try to cut production from our well to the BSEACD Mandate to stop overage fines.
- 5) TCEQ Violation Notice forwarded to PGMS. Pat King said the necessary reports were sent in. He had several of the utilities they run that received the same notice. PGMS will respond to all of them
- 6) Discuss Newsletter Document. Copy attached. Nelson's draft – Rick's response to it, says the POA will not contact PGMS for non-payment – this means we will have to file a lien on those with delinquent payments.
- 7) Public Comment limited to 1 minute per individual (at discretion of Board President). No comments.
- 8) Next Regular meeting June 2, 2009, 7:00 pm. Phil mentioned that for the July Board meeting – it will take place the week after the 4<sup>th</sup> of July.
- 9) Meeting adjourned at 8:42 pm.

\*There can be no motions made for any issue not posted on the agenda